



AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access electric service required when such service is supplied at one point of delivery and measured through one meter. Rate selection is subject to paragraphs 3.2 through 3.5 of the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, and this rate schedule will become effective only after the Company has installed the required timed kilowatt/kilowatthour meter.

This schedule is not applicable to breakdown, standby, supplemental, residential or resale service nor to service for which Rate Schedule E-35 is applicable.

TYPE OF SERVICE

The type of service provided under this schedule will be single or three phase, 60 Hertz, at one standard voltage as may be selected by customer subject to availability at the customer's site. Three phase service is furnished under the Company's Schedule 3 (Conditions Governing Extensions of Electric Distribution Lines and Services). Three phase service is not furnished for motors of an individual rated capacity of less than 7-1/2 HP, except for existing facilities or where total aggregate HP of all connected three phase motors exceeds 12 HP. Three phase service is required for motors of an individual rated capacity of more than 7-1/2 HP.

Service under this schedule is generally provided at secondary voltage; primary voltage when the customer owns the distribution transformer(s), or transmission voltage.

RATES

The bill shall be computed at the following rates or the minimum rates, whichever is greater, plus any adjustments incorporated in this rate schedule:

FOR MONTHLY MAXIMUM DEMANDS OF 20 kW OR LESS

Bundled Standard Offer Service

Basic Service Charge:

For service through Self-Contained Meters	\$ 0.608	per day, or
For service through Instrument-Rated Meters:	\$ 1.134	per day, or
For service at Primary Voltage:	\$ 2.926	per day, or
For service at Transmission Voltage:	\$22.422	per day



**RATE SCHEDULE E-32TOU
GENERAL SERVICE
TIME OF USE**

RATES (cont)

FOR MONTHLY MAXIMUM DEMANDS OF 20 kW OR LESS (cont)

Bundled Standard Offer Service (cont)

Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
<p style="text-align: center;"><u>For Secondary Service:</u></p> <p>\$0.14329 per kWh for the first 5,000 On-Peak kWh, plus \$0.07118 per kWh for all additional On-Peak kWh, plus \$0.10607 per kWh for the first 5,000 Off-Peak kWh, plus \$0.03849 per kWh for all additional Off-Peak kWh, or</p>	<p style="text-align: center;"><u>For Secondary Service:</u></p> <p>\$0.12847 per kWh for the first 5,000 On-Peak kWh, plus \$0.05633 per kWh for all additional On-Peak kWh, plus \$0.09124 per kWh for the first 5,000 Off-Peak kWh, plus \$0.02766 per kWh for all additional Off-Peak kWh, or</p>
<p style="text-align: center;"><u>For Primary Service:</u></p> <p>\$0.14047 per kWh for the first 5,000 On-Peak kWh, plus \$0.06770 per kWh for all additional On-Peak kWh, plus \$0.10325 per kWh for the first 5,000 Off-Peak kWh, plus \$0.03567 per kWh for all additional Off-Peak kWh</p>	<p style="text-align: center;"><u>For Primary Service:</u></p> <p>\$0.12565 per kWh for the first 5,000 On-Peak kWh, plus \$0.05285 per kWh for all additional On-Peak kWh, plus \$0.08842 per kWh for the first 5,000 Off-Peak kWh, plus \$0.02484 per kWh for all additional Off-Peak kWh</p>

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components

Basic Service Charge:	\$ 0.108	per day
Revenue Cycle Service Charges:		
Metering:		
Self-Contained Meters:	\$ 0.378	per day, or
Instrument-Rated Meters:	\$ 0.904	per day, or
Primary:	\$ 2.696	per day, or
Transmission:	\$22.422	per day

These daily metering charges apply to typical installations. Customers requesting specialized facilities are subject to additional metering charges that reflect the additional cost of the installation, (for example, a customer taking service at 230 kV). Adjustments to unbundled metering components will result in an adjustment to the bundled Basic Service Charge.

Meter Reading:	\$ 0.058	per day
Billing:	\$ 0.064	per day
System Benefits Charge:	\$ 0.00185	per kWh
Transmission Charge:	\$ 0.00424	per kWh



**RATE SCHEDULE E-32TOU
GENERAL SERVICE
TIME OF USE**

RATES (cont)

FOR MONTHLY MAXIMUM DEMANDS OF 20 kW OR LESS (cont)

Unbundled Components (cont)

Delivery Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
<p style="text-align: center;"><u>For Secondary Service:</u></p> \$0.04259 per kWh for the first 5,000 On-Peak kWh, plus \$0.01106 per kWh for all additional On-Peak kWh, plus \$0.03509 per kWh for the first 5,000 Off-Peak kWh plus \$0.00809 per kWh for all additional Off-Peak kWh, or	<p style="text-align: center;"><u>For Secondary Service:</u></p> \$0.04252 per kWh for the first 5,000 On-Peak kWh, plus \$0.01097 per kWh for all additional On-Peak kWh, plus \$0.03502 per kWh for the first 5,000 Off-Peak kWh plus \$0.00802 per kWh for all additional Off-Peak kWh, or
<p style="text-align: center;"><u>For Primary Service:</u></p> \$0.03977 per kWh for the first 5,000 On-Peak kWh, plus \$0.00758 per kWh for all additional On-Peak kWh, plus \$0.03227 per kWh for the first 5,000 Off-Peak kWh plus \$0.00527 per kWh for all additional Off-Peak kWh	<p style="text-align: center;"><u>For Primary Service:</u></p> \$0.03970 per kWh for the first 5,000 On-Peak kWh, plus \$0.00749 per kWh for all additional On-Peak kWh, plus \$0.03220 per kWh for the first 5,000 Off-Peak kWh plus \$0.00520 per kWh for all additional Off-Peak kWh

Generation Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$0.09461 per kWh for the first 5,000 On-Peak kWh, plus \$0.05403 per kWh for all additional On-Peak kWh, plus \$0.06489 per kWh for the first 5,000 Off-Peak kWh, plus \$0.02431 per kWh for all additional Off-Peak kWh	\$0.07986 per kWh for the first 5,000 On-Peak kWh, plus \$0.03927 per kWh for all additional On-Peak kWh, plus \$0.05013 per kWh for the first 5,000 Off-Peak kWh, plus \$0.01355 per kWh for all additional Off-Peak kWh

FOR MONTHLY MAXIMUM DEMANDS GREATER THAN 20 kW

Bundled Standard Offer Service

Basic Service Charge:

For service through Self-Contained Meters:	\$ 0.608	per day, or
For service through Instrument-Rated Meters:	\$ 1.134	per day, or
For service at Primary Voltage:	\$ 2.926	per day, or
For service at Transmission Voltage:	\$22.422	per day

Demand Charge:

Secondary Service:	\$12.400 per kW for the first 100 On-Peak kW, plus \$ 8.420 per kW for all additional On-Peak kW, plus \$ 4.755 per kW for the first 100 Off-Peak kW, plus \$ 2.648 per kW for all additional Off-Peak kW
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**RATE SCHEDULE E-32TOU
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RATES (cont)

FOR MONTHLY MAXIMUM DEMANDS GREATER THAN 20 kW(cont)

Bundled Components (cont)

Primary Service: \$12.002 per kW for the first 100 On-Peak kW, plus
 \$ 8.361 per kW for all additional On-Peak kW, plus
 \$ 4.256 per kW for the first 100 Off-Peak kW, plus
 \$ 2.579 per kW for all additional Off-Peak kW

Transmission Service: \$11.291 per kW for the first 100 On-Peak kW, plus
 \$ 8.116 per kW for all additional On-Peak kW, plus
 \$ 3.693 per kW for the first 100 Off-Peak kW, plus
 \$ 2.486 per kW for all additional Off-Peak kW

Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$0.06312 per kWh during On-Peak hours, plus \$0.05016 during Off-Peak hours	\$0.04836 per kWh during On-Peak hours, plus \$0.03540 during Off-Peak hours

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components:

Basic Service Charge: \$ 0.108 per day

Revenue Cycle Service Charges:

Metering:

Self-Contained Meters: \$ 0.378 per day, or
 Instrument-Rated Meters: \$ 0.904 per day, or
 Primary: \$ 2.696 per day, or
 Transmission: \$22.192 per day

These daily metering charges apply to typical installations. Customers requesting specialized facilities are subject to additional metering charges that reflect the additional cost of the installation, (for example, a customer taking service at 230 kV). Adjustments to unbundled metering components will result in an adjustment to the bundled Basic Service Charge.

Meter Reading: \$ 0.058 per day

Billing: \$ 0.064 per day

System Benefits Charge: \$ 0.00185 per kWh

Transmission Charge: \$ 1.585 On-Peak kW



**RATE SCHEDULE E-32TOU
GENERAL SERVICE
TIME OF USE**

RATES (cont)

FOR MONTHLY MAXIMUM DEMANDS GREATER THAN 20 KW (cont)

Unbundled Components (cont)

Delivery Charge:

Secondary Service:	\$ 4.795	per kW for the first 100 On-Peak kW, plus
	\$ 0.815	per kW for all additional On-Peak kW, plus
	\$ 2.464	per kW for the first 100 Off-Peak kW, plus
	\$ 0.357	per kW for all additional Off-Peak kW, plus
	\$ 0.00010	per kWh, or
Primary Service:	\$ 4.397	per kW for the first 100 On-Peak kW, plus
	\$ 0.756	per kW for all additional On-Peak kW, plus
	\$ 1.965	per kW for the first 100 Off-Peak kW, plus
	\$ 0.288	per kW for all additional Off-Peak kW, plus
	\$ 0.00010	per kWh, or
Transmission Service:	\$ 3.686	per kW for the first 100 On-Peak kW, plus
	\$ 0.511	per kW for all additional On-Peak kW, plus
	\$ 1.402	per kW for the first 100 Off-Peak kW, plus
	\$ 0.195	per kW for all additional Off-Peak kW, plus
	\$ 0.00010	per kWh

Generation Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$6.020 per On-Peak kW, plus \$2.291 per Off-Peak kW, plus \$0.06117 per kWh during On-Peak hours, plus \$0.04821 per kWh during Off-Peak hours	\$6.020 per On-Peak kW, plus \$2.291 per Off-Peak kW, plus \$0.04641 per kWh during On-Peak hours, plus \$0.03345 per kWh during Off-Peak hours

DIRECT ACCESS

The bill for Direct Access customers under this rate schedule will consist of the applicable Unbundled Components Basic Service Charge, System Benefits Charge, and Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission, and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the applicable Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.



**RATE SCHEDULE E-32TOU
GENERAL SERVICE
TIME OF USE**

MINIMUM

The bill for Standard Offer and Direct Access customers will not be less than the applicable Bundled Standard Offer Service Basic Service Charge plus \$1.91 for each of either: (1) the highest On-Peak kW established during the twelve (12) months ending with the current month; or (2) the minimum kW specified in an agreement for service, whichever is the greater.

POWER FACTOR

The customer deviation from phase balance shall not be greater than ten percent (10%) at any time. Customers receiving service at voltage levels below 69 kV shall maintain a power factor of 90% lagging but in no event leading unless agreed to by Company. Service voltage levels at 69 kV or above shall maintain a power factor of \pm 95% at all times. In situations where Company suspects that a customer's load has a non-confirming power factor, Company may install at its cost, the appropriate metering to monitor such loads. If the customer's power factor is found to be non-confirming, the customer will be required to pay the cost of installation and removal of VAR metering and recording equipment.

Customers found to have a non-confirming power factor, or other detrimental conditions shall be required to remedy problems, or pay for facilities/equipment that Company must install on its system to correct for problems caused by the customer's load. Until such time as the customer remedies the problem to Company satisfaction, kVa may be substituted for kW in determining the applicable charge for billing purposes for each month in which such failure occurs.

DETERMINATION OF KW

For billing purposes, the kW used in this rate schedule shall be based on the average kW supplied during the 15-minute period of maximum use during the On-Peak and Off-Peak periods during the billing period, as determined from readings of the Company's meter.

In addition, Monthly Maximum Demands will be based on the highest average kW supplied during the 15-minute period during either the On-Peak or Off-Peak hours of the billing period, as determined from readings of the Company's meter.

TIME PERIODS

Time periods applicable to usage under this rate schedule are as follows:

On-Peak hours:	11:00 am – 9:00 pm Monday through Friday
Off-Peak hours:	All remaining hours

Mountain Standard Time shall be used in the application of this rate schedule.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1 or successor schedules as approved by the Arizona Corporation Commission.



ADJUSTMENTS (cont)

2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744 and Arizona Corporation Commission Decision No. 69663.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Surcharge as set forth in the Company's Adjustment Schedule EIS pursuant to Arizona Corporation Commission Decision No. 69663.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

For customers with monthly maximum demands less than 2,000 kW, any applicable contract period will be set forth in the Company's standard agreement for service. For customers with monthly maximum demands of 2,000 kW or greater, and at the Company's option, the contract period will be three (3) years or longer where additional distribution construction is required to serve the customer or, if no additional distribution construction is required, the contract period will be one (1) year or longer.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.